

Smart \$aver Business Industrial Equipment Application

North Carolina | South Carolina



Smart \$aver®
Business

Skip the form and complete your application online at <https://dukeenergyefficiency.secure.force.com/onlineportal/>
Questions? Call 866.380.9580 or visit duke-energy.com/SaveMoney.

Prequalification New Application Existing Application #:

1. Contact Information

Duke Energy Customer			
Customer Company Name ¹		Contact Name	<input type="checkbox"/> Customer's Agent ²
Office Phone		Mobile Phone	
Email Address			
Duke Energy Account Number(s) for Installation Address ³			
Installation Street Address			
City	State	ZIP Code	

Equipment Vendor / Contractor / Architect / Engineer			
Company Name		Contact Name	
Office Phone		Mobile Phone	
Street Address			
City	State	ZIP Code	
Email Address			

If Duke Energy has questions about this application, who should we contact? Customer Vendor⁴

2. Payment Information

Payment Information			
Who should receive rebate/incentive payment ⁵ ?	<input type="checkbox"/> Customer	<input type="checkbox"/> Vendor (customer must sign authorization on page 13)	
Payment Mailing Address			
City	State	ZIP Code	
Provide Tax ID number and W-9 (most recent version) for payee	Payee Tax ID No.		

3. Continue to the Section Applicable to your Equipment

<input type="checkbox"/> Pages 2 – 8 Prescriptive Rebates Indicate if application is for: <input type="checkbox"/> Request for pre-qualification (optional), or <input type="checkbox"/> Application for Rebate Payment	<input type="checkbox"/> Pages 9 – 11 Important Terms & Conditions Customer and Vendor signatures required
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¹ Customer information should match the Duke Energy customer of record and W-9 form provided with this application. If the customer entity is a business affiliate of the Duke Energy customer of record, documentation must be provided that demonstrates the business affiliation.

² If an outside agent is acting on behalf of the Duke Energy customer of record, a letter of authorization on customer letterhead and signed by an authorized employee of the customer is required.

³ For multiple accounts/locations, attach a list detailing accounts, installation addresses and equipment.

⁴ If the vendor is the primary point of contact, the customer will still be copied on all application correspondence. If the customer does not wish to be copied, the customer must provide a signed letter of authorization on customer letterhead indicating an entity is acting as an agent for the customer. Duke Energy does not act as an agent.

⁵ If payment is to be made to an entity other than the Duke Energy customer of record or the vendor, a payment waiver is required and will be provided for customer signature.

Rebates and incentives are capped at 75 percent of the customer's project cost in North Carolina and South Carolina. Unless otherwise noted, project cost includes equipment and external labor only.

Smart \$aver Prescriptive Rebates

Optional pre-qualification is available to confirm account and equipment eligibility for Prescriptive rebates. (Custom incentives require pre-approval in all cases.)

Submit and track your application online at <https://dukeenergyefficiency.secure.force.com/onlineportal/>

- Or email the completed, signed application with all required documents to PrescriptiveIncentives@duke-energy.com or fax to 866.908.4921.
- If you do not receive an acknowledgment email within one business day of submitting an application via online, email, or fax, please call 866.380.9580.

Complete all requested information. Check each box to indicate completion of the following program requirements:

- All sections of application
- Invoice with make, model number, quantity and equipment manufacturer⁶
- Tax ID number for payee
- W-9 for payee (2014 W-9 version or later is required)
- Customer/vendor agrees to terms and conditions

Installation Address Building Type – (check one)						
<input type="checkbox"/> Data Centers	<input type="checkbox"/> Elder Care/ Nursing Home	<input type="checkbox"/> Full Service Restaurant	<input type="checkbox"/> Lodging	<input type="checkbox"/> Public Order/ Safety	<input type="checkbox"/> Retail (big box)	<input type="checkbox"/> Warehouse
<input type="checkbox"/> Education/ K-12	<input type="checkbox"/> Fast Food Restaurant	<input type="checkbox"/> Health Care	<input type="checkbox"/> Office	<input type="checkbox"/> Religious Worship/ Church	<input type="checkbox"/> Retail (banking)	<input type="checkbox"/> Water/ Wastewater Facility
<input type="checkbox"/> Education Other	<input type="checkbox"/> Food Sales/ Grocery	<input type="checkbox"/> Industrial	<input type="checkbox"/> Public Assembly	<input type="checkbox"/> Retail (small box)	<input type="checkbox"/> Service	<input type="checkbox"/> Other

Please refer to our Terms and Conditions on pages 9 – 11.

In addition, the following eligibility requirements apply to all measures listed in this application:

- Replacement must be expected to result in energy savings to qualify.
- Equipment required to meet applicable energy codes are not eligible.
- Measures that refer to a qualified products list, such as Consortium for Energy Efficiency (CEE), ENERGY STAR®, Design Lights Consortium (DLC), must appear on the applicable list at the time of equipment purchase and within 90 days of submitting the rebate application.
- Measures that do not refer to a qualified products list, such as CEE, ENERGY STAR, DLC, require a specification sheet to be submitted with the rebate application, or on file with the Smart \$aver business program, for the exact model of equipment.
- Equipment must be served by Duke Energy electric service and installed in customer's facility.
- Used, rebuilt or rewound equipment is not eligible.
- Replacement of existing VFDs does not qualify for rebates.
- VFDs installed on redundant motors/pumps do not qualify.
- All non-standard equipment should be applied for a custom incentive.

⁶ Invoices should show the Duke Energy incentive credit to the customer as a line item when the incentive is to be paid to a Vendor. Applications for pre-qualification submit proposal/estimate instead of invoice.

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Smart \$aver Prescriptive Industrial Equipment Rebates

Rebates for the following prescriptive measures are included in this application:

1. Process pumping
 - a. High efficiency pumps
 - b. Variable speed drives for pumping
2. New high efficiency compressed air equipment
 - a. Variable speed air compressor
3. Efficiency improvements for existing compressed air equipment
 - a. Compressed air audit and leak repair
 - b. Engineered Nozzles
 - c. Air receiver tanks for load/no load compressors
 - d. Cycling compressed air dryer
 - e. Low pressure drop filter
 - f. No loss condensate drain
4. Efficiency improvements for existing production equipment
 - a. Injection Molding Barrel Wrap
 - b. Pellet Dryer Duct Insulation
 - c. Notched V-Belts for Non HVAC systems

Note: If your project type is not listed under the measure for which you are applying, it is not eligible for Prescriptive rebates but could qualify for the Smart \$aver Custom Incentive Program.

Project Type	Description
Replace Failed	Replacing comparable equipment that has failed or is at end of life
Replace Early	Replacing comparable equipment that is still in working condition which will be disposed/recycled
New Existing	In lieu of new standard equipment that is being added to an existing facility
New Construction	In lieu of new standard equipment that is being added to a new facility/addition
Retrofit	Addition of a new efficiency component to existing equipment

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1. Process Pumping

1.a. High efficiency pumps

Select One	Pump size	Minimum nominal efficiency requirement	Rebate per unit	Enter Quantity	Total Rebate Before Cap
<input type="checkbox"/>	1.5 HP	Efficiency of 65% or more for system	\$134.00/Pump		
<input type="checkbox"/>	2 HP	Efficiency of 65% or more for system	\$192.50/Pump		
<input type="checkbox"/>	3 HP	Efficiency of 67% or more for system	\$192.50/Pump		
<input type="checkbox"/>	5 HP	Efficiency of 70% or more for system	\$187.00./Pump		
<input type="checkbox"/>	7.5 HP	Efficiency of 73% or more for system	\$274.00/Pump		
<input type="checkbox"/>	10 HP	Efficiency of 75% or more for system	\$181.50/Pump		
<input type="checkbox"/>	15 HP	Efficiency of 77% or more for system	\$319.00/Pump		
<input type="checkbox"/>	20 HP	Efficiency of 77% or more for system	\$440.00/Pump		

Enter Equipment Make/Model and additional required information:

Make/Model Number	Project Type	Installed Nominal Efficiency* (pump curve)	Annual Operating Hrs. (minimum of 2,000)	Equipment Cost per Unit (matches invoice)	Date Installed and Operable (mm/yy)
	<input type="checkbox"/> Replace Failed <input type="checkbox"/> Replace Early <input type="checkbox"/> New Existing <input type="checkbox"/> New Construction	%	Hrs.		

- Pump efficiency is based on the design point on the pump curve. Documentation of the pump curve is required to receive a rebate.
- The pump efficiency at the design point on the pump curve must meet nominal efficiencies as stated in table above.
- Horsepower <1.5 does not qualify. Horsepower >20 will need to be applied for through Smart \$aver Custom.

1. b. Variable speed drives for process pumping, 50 HP and under

Make/Model Number	Process Pumping Application	Project Type	Date Installed and Operable (mm/yy)	Rebate per Unit	Total HP	Equipment Cost (matches invoice)	Total Rebate Before Cap
		<input type="checkbox"/> Retrofit		\$66.00/HP			

Annual Operating Hrs. (minimum of 2,000)
Hrs.

- Process pumping does not include HVAC or swimming pool fluid pumping systems.
- Rebates are only available for new VFDs installed on existing fluid process pumps.
- New replacement motors that power existing fluid process pumps are eligible for prescriptive rebates.
- VFDs over 50 HP and VFDs installed on new pumps are not eligible for prescriptive rebates, but may qualify for custom incentives.
- Variable Frequency Drive Fans and Pumps qualifying equipment must have 2,000 annual run hours or more.
- A 3 percent impedance reactor on the AC input to the VSD is recommended to prevent damage to the VSD due to overvoltage from power factor correction and should be properly sized by your supplier. A 5 percent reactor may be recommended if there is additional harmonic distortion on the AC input lines due to other plant-specific causes.
- Replacement of existing VFDs does not qualify for rebates.
- VFDs installed on redundant pumps do not qualify.
- VFD speed must be automatically controlled by differential pressure, flow, temperature, or other variable signal.
- Existing throttling devices including inlet vanes, bypass dampers, and throttling valves must be removed or permanently disabled.

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2. New High Efficiency Compressed Air Equipment

2.a. Variable speed air compressor

Make/Model Number	Control Type	SCFM	PSI	Annual Operating Hours	Date Installed and Operable (mm/yy)	Rebate per Unit	Nominal HP Installed	Equipment Cost (matches invoice)	Total Rebate Before Cap
	Load/No Load					\$77/hp			
	Variable Displacement					\$82.50/hp			

Enter additional required information on the old compressor:

Project Type	Purpose of Use Before	Purpose of Use After	Compressor Type	SCF at PSI	Nominal HP	Annual Operating Hours
<input type="checkbox"/> Replace Failed <input type="checkbox"/> Replace Early	<input type="checkbox"/> Lead Compressor <input type="checkbox"/> Trim Compressor <input type="checkbox"/> Backup	<input type="checkbox"/> Removed <input type="checkbox"/> Emergency Backup	<input type="checkbox"/> Screw oil-filled <input type="checkbox"/> Screw oil-less <input type="checkbox"/> Vane	at		

- Replacing an existing VSD compressor with a new VSD compressor does not qualify.
- Air compressors purchased or installed for backup or redundant systems do not qualify.
- Manufacturer specification sheets and/or CAGI sheet at 100 psi for items installed must be submitted. If available, submission of specification sheets for the removed compressor will expedite processing of your application.
- Equipment must be purchased and operating prior to submitting a rebate application.
- Applicants are encouraged to utilize the custom application for complex systems with multiple compressors, different stages, control systems, etc.

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3. Efficiency Improvements For Existing Compressed Air Equipment

3.a. Compressed air audit and leak repair

Description/Name of System and Number of Units	Total SCFM	Annual Operating Hours	Date of Repair (mm/dd/yy)	Rebate per Unit	Service Cost (matches invoice)	Total Rebate Before Cap
				\$22.00/SCFM		

- Limit of one compressed air audit and leak repair application every 3 years per compressed air system.
- A leak log in the form of a spreadsheet must be submitted with the completed rebate application. The following data must be recorded for each leak: tag number, location, description, leak size (CFM), estimated cost of leak (\$/year) and repaired (yes/no).
- Customers must leave leak tags in place for at least four months after application is submitted to allow the Smart \$aver program to verify.
- A full air system audit is recommended; contact the Smart \$aver team to learn about how to apply for 50% of audit cost to be covered through our Energy Assessment program.

3.b. Engineered Nozzles

Make/Model Number	Pipe or Nozzle Size	SCFM at 80 psig	Annual Operating Hours	Project Type	Date Installed and Operable (mm/yy)	Rebate per Unit	Quantity	Equipment Cost (matches invoice)	Total Rebate Before Cap
				<input type="checkbox"/> New Existing <input type="checkbox"/> New Construction <input type="checkbox"/> Retrofit		\$44.00/unit			

- Pipe or nozzle size must be between 1/8 inch and 1/2 inch in diameter.
- Must meet SCFM rating at 80 psig less than or equal to: 1/8 inch 10 SCFM, 1/4 inch 17 SCFM, 5/16 inch 18 SCFM, 1/2 inch 20 SCFM.

3.c. Air receiver tanks for load/no load compressors

Make/Model Number	Project Type	Date Installed and Operable (mm/yy)	Rebate per Unit	Total Gallons	Equipment Cost (matches invoice)	Total Rebate Before Cap
	<input type="checkbox"/> New Existing <input type="checkbox"/> New Construction <input type="checkbox"/> Retrofit		\$2.75/gallon			

- The rebate is for the installation of air receiver tanks for air compressor systems with load/no load controls; compressed air systems with variable speed or variable displacement controlled compressors are not eligible.
- The air compressor system must have air receiver capacity greater than or equal to 5 gallons per SCFM.
- The existing air receiver capacity must be less than or equal to 2 gallons per SCFM compressor capacity.

3.d. Cycling compressed air dryer

Make/Model Number	Project Type	Annual Operating Hours	Date Installed and Operable (mm/yy)	Rebate per Unit	SCFM	Equipment Cost (matches invoice)	Total Rebate Before Cap
	<input type="checkbox"/> Replace Failed <input type="checkbox"/> Replace Early			\$2.20/SCFM			

- The rebate is for the replacement of non-cycling refrigerated air dryer with cycling refrigerated air dryer of equivalent capacity. The types of dryers that are eligible are thermal mass, VSD and digital scroll.
- The dryer must operate exclusively in cycling mode.

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3.e. Low pressure drop filter

Make/Model Number	Project Type	Annual Operating Hours	Date Installed and Operable (mm/yy)	Rebate per Unit	SCFM	Equipment Cost (matches invoice)	Total Rebate Before Cap
	<input type="checkbox"/> New Existing <input type="checkbox"/> New Construction <input type="checkbox"/> Retrofit			\$2.75/SCFM			

- Filters must be installed on systems whose rated horsepower is greater than or equal to 50 HP.
- The filter must be of deep-bed "mist eliminator" style, have a pressure loss at rated flow less than or equal to 1 psi when new and 3 psi at element change, have particulate filtration that is 100% at greater than or equal to 3 microns and at least 99.98% at 0.1 to 3 microns, be rated for less than or equal to 5 PPM liquid carryover, and have a filter element life greater than or equal to five years.

3.f. No loss condensate drain

Make/Model Number	Project Type	Annual Operating Hours	Date Installed and Operable (mm/yy)	Rebate per Unit	Quantity	Equipment Cost (matches invoice)	Total Rebate Before Cap
	<input type="checkbox"/> New Existing <input type="checkbox"/> New Construction <input type="checkbox"/> Retrofit			\$220.00/drain			

- The existing drain (or the drain proposed, for new projects) must be a timed drain or manually operated drain.

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4. Efficiency Improvements For Existing Production Equipment

4.a. Injection Molding Barrel Wrap

Make/Model Number	Project Type	Annual Operating Hours	Date Installed and Operable (mm/yy)	Rebate per Unit	Machine tons	Equipment Cost (matches invoice)	Total Rebate Before Cap
	<input type="checkbox"/> New Existing <input type="checkbox"/> New Construction <input type="checkbox"/> Retrofit			\$1.10/ton			

- Barrel Wraps for injection molding only. Must have a minimum 1-inch thick ceramic fiber or mat.

4.b. Pellet Dryer Duct Insulation

Select One	Insulation Diameter	Rebate per Unit	Quantity of Insulation Installed (in feet)	Total Rebate Before Cap
<input type="checkbox"/>	3 inches	\$13.00/foot		
<input type="checkbox"/>	4 inches	\$18.00/foot		
<input type="checkbox"/>	5 inches	\$25.00/foot		
<input type="checkbox"/>	6 inches	\$30.00/foot		
<input type="checkbox"/>	7 inches	\$40.00/foot		

Enter Equipment Make/Model and additional required information:

Make/Model Number	Project Type	Annual Operating Hours	Date Installed and Operable (mm/yy)	Equipment Cost (matches invoice)
	<input type="checkbox"/> New Existing <input type="checkbox"/> New Construction <input type="checkbox"/> Retrofit			

- Pellet Dryer Duct Insulation: A minimum of 1 inch of insulation, R-4 or greater (per inch of insulation) is required.

4.c. Notched V-Belts for Non-HVAC Systems

Make/Model Number	Project Type	Date Installed and Operable (mm/yy)	Rebate per Unit	Total Quantity of HP	Equipment Cost (matches invoice)	Total Rebate Before Cap
	<input type="checkbox"/> New Existing <input type="checkbox"/> New Construction <input type="checkbox"/> Retrofit		\$4.40 per HP			

- This measure is for the replacement of smooth v-belts with notched v-belts in motors that are not used for HVAC. Motor must have 2,000 annual run hours or more.

General Terms & Conditions

Duke Energy makes available certain rebates and incentives through the NonResidential Smart \$aver[®] Program (“Program”). These General Terms and Conditions (the “Terms and Conditions”) shall apply to all applications for project pre-approval or pre-qualification, and all applications for rebate/incentive payment.

Attestation

By signing below, I _____ [Customer name] agree to the following.

By signing below, I _____ [Payee name] agree to the following.

- I do hereby consent to Duke Energy disclosing my Duke Energy Account Number and/or Federal Tax ID Number to its subcontractors solely for the purpose of administering Duke Energy’s Smart \$aver Business program. I understand that such subcontractors are contractually bound to otherwise maintain my Duke Energy Account Number and/or Federal Tax ID Number in the strictest of confidence.
- I have read and agree to the below Terms and Conditions of the Duke Energy Smart \$aver Business program.
- I certify that I meet the eligibility requirements of the Duke Energy Smart \$aver Business program, as applicable, and that all information provided within my application is correct to the best of my knowledge.
- I certify that the taxpayer identification number provided in my application is current and correct. I am not subject to backup withholding because: (a) I am exempt from backup withholding; (b) I have not been notified by the IRS that I am subject to backup withholding as a result of a failure to report all interest or dividends; or (c) the IRS has notified me that I am no longer subject to backup withholding. I am a U.S. citizen (includes a U.S. resident alien).

Terms & Conditions

Rebate/Incentive Eligibility

- Only nonresidential Customer premises served by an active Duke Energy electric account that are eligible under applicable state regulations, and are opted in to the applicable Energy Efficiency Rider are eligible. Customers may call 866.380.9580 to verify eligibility. Written Customer consent is required to release eligibility status to a third party.
- All equipment must be new to be eligible for rebates and incentives. Used or rebuilt equipment is not eligible for rebates or incentives. For retrofit projects, all existing equipment must be removed and decommissioned before the new equipment can be eligible for incentives.
- Energy efficiency equipment and systems acquired through both capital purchases and capital lease agreements are eligible for rebates and incentives. In the case of a lease agreement, to be eligible the lease must include a requirement that the Duke Energy account holder (lessee) purchase the leased equipment at the end of the lease agreement for a predetermined dollar amount or state that the title to relevant equipment automatically transfers to the lessee by the end of the lease term.
- Any equipment which, either separately or as part of a project, has received a rebate/incentive from the Program or any other Duke Energy program is ineligible.
- Equipment and/or services provided to the customer for free are not eligible for rebate/incentive payments. Projects financially supported by other funding sources (e.g., grants) will be evaluated on a case-by-case basis for potential partial rebates or incentives from Duke Energy. Tax credits and/or grants used to offset customer costs must be documented by the company(s) filling out this application (collectively, the “Applicant(s)”) and approved by Duke Energy. In no case will Duke Energy pay a rebate/incentive in excess of the actual cost of the new equipment.
- If an application is received with incomplete or inaccurate information, Duke Energy will notify the Applicant(s). In order to be eligible for rebates/incentives, corrected applications must be resubmitted to Duke Energy by the end of the calendar year in which the original Application was submitted or within 90 days, whichever is later.
- To be eligible for rebates/incentives, the company receiving the rebate/incentive (“Payee”) may be required to provide a Social Security number as the federal tax identification number for tax purposes and must sign and return the “Customer Consent to Release Personal Information” form (Consent Form), which will be provided by Duke Energy.

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Monitoring, Verification, and Right to Inspect

- Duke Energy may require verification of both the sales transaction and equipment installation and operability prior to rebate/incentive payment.
- If monitoring of the equipment is required by Duke Energy, payments will be based on the verified savings as measured by Duke Energy.
- Duke Energy may conduct random site inspections of the equipment both prior to and after completion to verify scope and operability, and obtain information needed to determine the rebate/incentive.

Rebate/Incentive Payment

- Applications for payment, along with the required documentation, must be submitted within 90 days of equipment installation and operability. Required documentation includes an updated and signed application, an itemized invoice, and other documentation listed in the application specific to the requested rebate/incentive(s).
- Rebate/Incentive will not be paid until the eligible equipment has been installed, is able to operate, and, if required by Duke Energy, Duke Energy has completed verification as set forth in “Monitoring, Verification and Right to Inspect” above.
- The Customer’s account must be active and eligible throughout the process of application review and rebate/incentive payment. Rebate/Incentive payments will not be issued on inactive accounts. A waiver signed by the original Payee is required if the Payee of record changes prior to rebate/incentive payment.
- With Duke Energy’s approval, Customer may assign the rebate/incentive to the Trade Ally by signing below. The Customer may only assign the rebate/incentive to a Trade Ally that is in good standing with the Program and that, in the sole discretion of Duke Energy, meets all Program requirements. The assigning Customer’s signature is required in the Payment Information section on page 2 below to assign the rebate/incentive to the Trade Ally. Customer agrees that such an action constitutes an irrevocable assignment of the rebate/incentive. If the rebate/incentive is assigned to a Trade Ally, the purchase price paid by the Customer for the equipment must be reduced by the amount of the assigned rebate/incentive.
- The Payee assumes all responsibilities for any and all tax liabilities resulting from Duke Energy rebate/incentive payment.
- By accepting the rebate/incentive payment, the Customer and/or Trade Ally agrees to transfer to Duke Energy the rights to all Attributes of the equipment or its operation. Attributes include, but are not limited to, any and all credits, benefits, emissions reductions, offsets and allowances resulting from the avoidance of the emission of any substance into the air, soil or water at or by Duke Energy generating facilities through reduced generation of energy or other savings or offsets resulting from the equipment. The Customer will not claim ownership of any Attributes. Additionally, the Customer and/or Trade Ally will transfer to Duke Energy the right to bid any energy efficiency, coincident demand and demand response resources associated with the projects into regional transmission organization (RTO) or independent system operator (ISO) markets.
- Duke Energy may withhold payment if the equipment is no longer in operation in the applicable jurisdiction.

Disclaimers

- Rebate/Incentive levels and/or qualifying efficiency levels may be changed at any time. Duke Energy retains the right to adjust or terminate the approved rebate/incentive amount at any time due to regulatory requirements, measurement, verification and evaluation results, codes and standards, equipment pricing, or for any other reasonable reason.
- Duke Energy reserves the right to limit rebate/incentive funds to a first-come, first-served basis.
- Pre-approved Custom incentives are subject to additional terms as stated on the formal offer letter resulting from an approved application.
- Duke Energy:
 - a. does not endorse any particular manufacturer, product or system design within the Program.
 - b. makes no representation or warranty, and assumes no liability with respect to the quality, safety, performance, or other aspect of any design, consulting, product, system, or equipment installed or

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- received and expressly disclaims any such representations, warranties, and liability, including, but not limited to, any implied warranties of merchantability of fitness for a particular purpose.
- c. is not responsible for the proper disposal/recycling of any waste generated or obsolete or old equipment resulting from the Program.
 - d. is not liable for any damage caused by the installation of the equipment or for any damage caused by the malfunction of the installed equipment.
 - e. does not guarantee that installation and operation of incentivized measures will result in reduced energy usage or in cost savings.
 - f. utilizes subcontractors to administer the Program. The subcontractors are contractually bound to maintain Applicant(s) information, including Duke Energy Account Number and Federal Tax ID Number, in the strictest of confidence.

I certify that the premise for which I am applying for rebates/incentives is served by Duke Energy (or an affiliate of Duke Energy), that the information provided herein is accurate and complete, and that I have purchased and installed the equipment (indicated herein) for the business facility listed herein and not for resale. I understand that the proposed rebate/incentive payment from Duke Energy is subject to change based on verification and Duke Energy approval. I agree to Duke Energy verification of both the sales transaction and equipment installation which may include a site inspection from a Duke Energy representative or Duke Energy agent. I understand that I am not allowed to receive more than one rebate/incentive from Duke Energy on any piece of equipment. I also understand that my participation in the Program may be taxable and that I or my company is solely responsible for paying all such taxes. I hereby agree to indemnify, hold harmless and release Duke Energy and its affiliates from any actions or claims in regard to the installation, operation and disposal of equipment (and related materials) covered herein including liability from incidental or consequential damages. Duke Energy does not endorse any particular manufacturer, product or system design within these programs; does not expressly or implicitly warrant the performance of installed equipment (contact your contractor for details regarding equipment warranties), does not warrant that the installed equipment meets applicable building codes or safety standards. and is not liable for any damage caused by the installation of the equipment or for any damage caused by the malfunction of the installed equipment.

CUSTOMER SIGNATURE REQUIRED

By signing below, I certify that I have read and agree to the above Smart \$aver Attestation and Terms and Conditions.

Customer Signature			
Print Name		Date	

TRADE ALLY SIGNATURE (REQUIRED ONLY IF TRADE ALLY IS PAYEE)

By signing below, I certify that I have read and agree to the above Smart \$aver Attestation and Terms and Conditions, and that my involvement in the Program is in accordance with the Duke Energy Nonresidential Smart \$aver Program Trade Ally Code of Conduct.

Trade Ally Signature			
Print Name		Date	

CUSTOMER – AUTHORIZATION TO DESIGNATE TRADE ALLY AS PAYEE

If a rebate/incentive is awarded and the Customer would like to authorize payment to the Trade Ally, the Customer must sign below to allow release of their rebate/incentive to the Trade Ally.

Required: Final invoice from Trade Ally to Customer must show the rebate/incentive credited to the Customer. If the itemized invoice does not reflect a deduction of the rebate/incentive amount, the Payee will be changed to the Customer.

Customer Signature			
Print Name		Date	

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